Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, August 2018 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,864	64,135	230,186	27,518	28,009	351,711	11,346
Alaskan					_	13,259	428
Lower 48 States	-	-	-	-	-	338,452	10,918
Imports (PAD District of Entry)	22,360	84,906	78,202	11,865	50,669	248,002	8,000
Commercial	22,360	84,906	78,202	11,865	50,669	248,002	8,000
Strategic Petroleum Reserve (SPR)	-	-	-	-	-	-	-
Net Receipts	5,413	-7,830	14,360	-16,430	4,487	-	-
Adjustments ¹	3,765	-11,723	12,414	-3,149	-3,287	-1,980	-64
Disposition							
Stock Change ²	-557	3,338	-5,773	936	-417	-2,473	-80
Commercial	-	-	-5,771	-	_	-2,471	-80
SPR	-	-	-2	-	-	-2	(
Refinery Inputs	33,108	123,851	289,856	18,868	80,295	545,978	17,612
Exports	850	2,299	51,079	-	-	54,228	1,749
Ending Stocks							
Total	11,359	110,588	874,041	22,155	48,722	1,066,865	
Commercial	11,359	110,588	214,030	22,155	48,722	406,854	
Refinery	9,312	13,707	49,961	2,499	23,621	99,100	
Tank Farms and Pipelines	2,047	96,881	164,069	19,656	21,604	304,257	
Cushing, Oklahoma		24,987				24,987	
Lease	-	-	_	_	-	-	
Alaskan Crude Oil In-Transit by Water	-	-	-	_	3,497	3,497	
SPR	_	-	660,011	-	_	660,011	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						61.9	
Percent of Total Petroleum Stocks (Percent)						34.9	
Days of Total Petroleum Net Imports (Days)						195	
SPR Receipts Detail							
Receipts	-	-	-	-	-	-	-
Domestic	-	-	-	_	_	-	-
Imports	-	-	_	-	_	-	-
Imported by SPR	-	-	-	_	_	-	-
Imported for SPR by Others	-	-	_	-	-	-	-
Imports							
PAD District of Entry	22,360	84,906	78,202	11,865	50,669	248,002	8,000
PAD District of Processing	24,076	74,259	88,646	9,581	51,440	248,002	8,000

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ Not Applicable. = No Data Reported. Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.